

PUN Index GME

| | Average (€/MWh) | Change (€/MWh) | Change (%) |
|-----------------|-----------------|----------------|------------|
| Baseload | 116,22 | -15,25 | -11,6% |
| <i>Peak</i> | 104,69 | -31,33 | -23,0% |
| <i>Off-peak</i> | 122,62 | -6,32 | -4,9% |
| Maximum | 182,68 | | |
| Minimum | 1,00 | | |

Volumes

| | GWh | Average (GWh) | Change (%) |
|---------------------|--------------|---------------|-------------|
| Total supply | 8.401 | 12,5 | 11,2% |
| National | 1.030 | 1,5 | -4,2% |
| Foreign | | | |
| Total | 9.431 | 14,0 | 9,3% |
| Sales | 4.229 | 6,3 | 3,2% |
| National | 1.005 | 1,5 | -5,2% |
| Foreign | | | |
| Total | 5.234 | 7,8 | 1,5% |
| Purchases | 5.077 | 7,6 | 1,2% |
| National | 157 | 0,2 | 9,9% |
| Foreign | | | |
| Total | 5.234 | 7,8 | 1,5% |

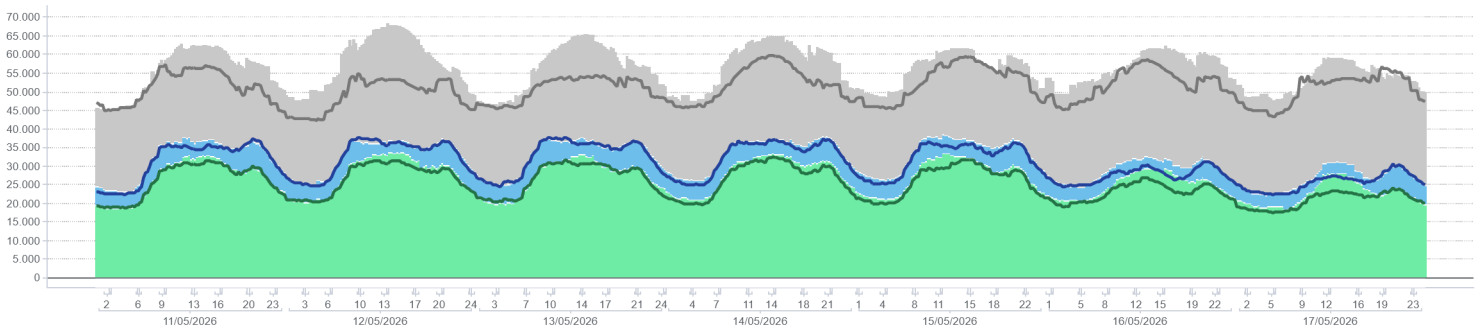
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

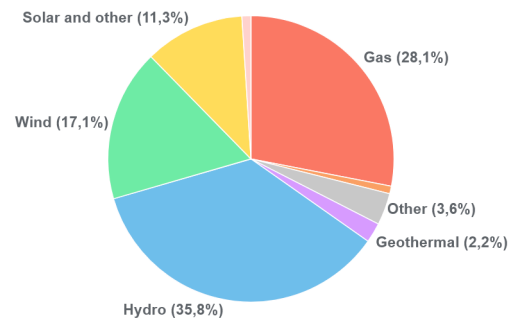
| | GWh | Change (%) | Structure |
|----------------------------|--------------|--------------|---------------|
| IPEX | 4.383 | 3,1% | 83,7% |
| Market participants | 2.698 | 3,2% | 51,5% |
| GSE | 689 | 17,5% | 13,2% |
| Foreign zones | 997 | -5,1% | 19,0% |
| Balance of PCE schedules | 0 | | 0,0% |
| PCE (including MTE) | 851 | -6,3% | 16,3% |
| Foreign zones | 8 | -14,3% | 0,2% |
| National zones | 843 | -6,2% | 16,1% |
| Balance of PCE schedules | 0 | | 0,0% |
| VOLUMES SOLD | 5.234 | 1,5% | 100,0% |
| VOLUMES UNSOLD | 4.197 | 21,0% | |
| TOTAL SUPPLY | 9.431 | 9,3% | |

Electricity Demand

| | GWh | Change (%) | Structure |
|-------------------------------------|--------------|---------------|---------------|
| IPEX | 4.383 | 3,1% | 83,7% |
| Acquirente Unico | 83 | 2,2% | 1,6% |
| Other market participants | 3.265 | 1,4% | 62,4% |
| Pumped-storage plants | 63 | 58,0% | 1,2% |
| Foreign zones | 157 | 9,9% | 3,0% |
| Balance of PCE schedules | 815 | 6,3% | 15,6% |
| PCE (including MTE) | 851 | -6,3% | 16,3% |
| Foreign zones | 0 | | 0,0% |
| Acquirente Unico - National zones | 0 | | 0,0% |
| Other participants - National zones | 1.666 | -0,5% | 31,8% |
| Balance of PCE schedules | -815 | 6,3% | -15,6% |
| VOLUMES PURCHASED | 5.234 | 1,5% | 100,0% |
| VOLUMES UNPURCHASED | 428 | -14,5% | |
| TOTAL DEMAND | 5.662 | 0,1% | |

Volumes Sold by Source

| | Total (GWh) | Average (GWh) | Change (GWh) | Change (%) |
|-----------------------|--------------|---------------|--------------|---------------|
| Conventional | 1.375 | 2,0 | -444 | -24,4% |
| Gas | 1.186 | 1,8 | -424 | -26,3% |
| Coal | 36 | 0,1 | -3 | -7,6% |
| Other | 152 | 0,2 | -17 | -10,1% |
| Renewable | 2.812 | 4,2 | 573 | 25,6% |
| Geothermal | 95 | 0,1 | -2 | -1,7% |
| Hydro | 1.513 | 2,3 | 150 | 11,0% |
| Wind | 725 | 1,1 | 371 | 105,0% |
| Solar and other | 479 | 0,7 | 53 | 12,4% |
| Pumped storage | 43 | 0,1 | 2 | 5,3% |
| Total | 4.229 | 6,3 | 131 | 3,2% |



Zonal price

| | Northern IT | | Central-northern IT | | Central-southern IT | | Southern IT | | Calabria | | Sicilia | | Sardegna | |
|-----------------|-------------|-------|---------------------|-------|---------------------|--------|-------------|--------|----------|--------|---------|--------|----------|--------|
| | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var |
| Baseload | 124,67 | -5,7% | 124,67 | -5,7% | 102,13 | -21,6% | 95,34 | -26,8% | 95,34 | -26,7% | 95,31 | -26,3% | 98,35 | -23,6% |
| <i>Peak</i> | 124,25 | -9,8% | 124,25 | -9,8% | 72,05 | -45,7% | 53,04 | -60,0% | 53,04 | -59,7% | 52,94 | -59,2% | 64,99 | -51,0% |
| <i>Off-peak</i> | 124,90 | -3,2% | 124,90 | -3,2% | 118,84 | -7,9% | 118,84 | -7,9% | 118,84 | -7,9% | 118,84 | -7,9% | 116,89 | -7,8% |
| Maximum | 182,72 | | 182,72 | | 182,72 | | 182,72 | | 182,72 | | 182,72 | | 181,37 | |
| Minimum | 1,00 | | 1,00 | | 0,00 | | 0,00 | | 0,00 | | 0,00 | | 0,00 | |

Zonal volumes

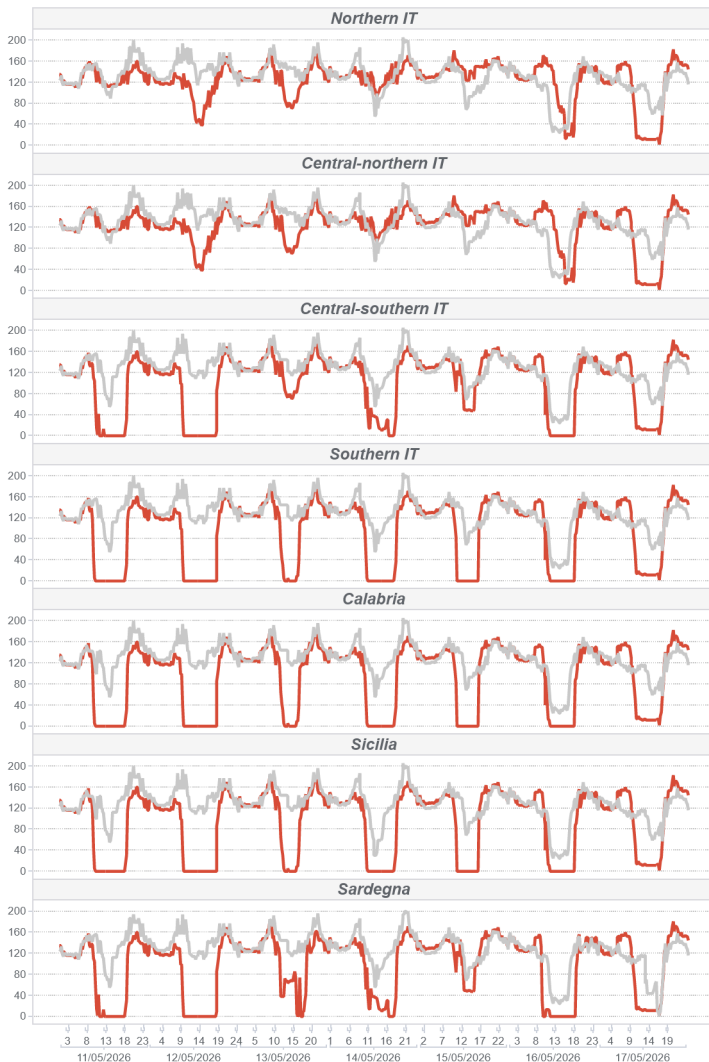
| | | Northern IT | | Central-northern IT | | Central-southern IT | | Southern IT | | Calabria | | Sicilia | | Sardegna | |
|---------------------|----------------|-------------|-------|---------------------|------|---------------------|-------|-------------|-------|----------|--------|---------|-------|----------|-------|
| | | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var |
| Total supply | <i>Total</i> | 4.160 | 34 | 407 | 24 | 1.246 | 431 | 913 | 260 | 568 | 25 | 723 | 5 | 384 | 72 |
| Sales | <i>Total</i> | 1.950 | -147 | 308 | 8 | 659 | 177 | 608 | 154 | 159 | -89 | 284 | -29 | 260 | 56 |
| Purchase | <i>Total</i> | 2.889 | 1 | 453 | 13 | 883 | 12 | 304 | 5 | 93 | 4 | 291 | 14 | 163 | 14 |
| Total supply | <i>Average</i> | 6,2 | 0,8% | 0,6 | 6,1% | 1,9 | 52,8% | 1,4 | 39,8% | 0,8 | 4,5% | 1,1 | 0,7% | 0,6 | 23,2% |
| Sales | <i>Average</i> | 2,9 | -7,0% | 0,5 | 2,6% | 1,0 | 36,7% | 0,9 | 34,0% | 0,2 | -35,8% | 0,4 | -9,2% | 0,4 | 27,7% |
| Purchase | <i>Average</i> | 4,3 | 0,0% | 0,7 | 2,9% | 1,3 | 1,3% | 0,5 | 1,5% | 0,1 | 3,9% | 0,4 | 5,2% | 0,2 | 9,2% |

Volumes sold by Source. Average

| | | Northern IT | | Central-northern IT | | Central-southern IT | | Southern IT | | Calabria | | Sicilia | | Sardegna | |
|------------------------|--|-------------|--------|---------------------|--------|---------------------|--------|-------------|--------|----------|--------|---------|--------|----------|--------|
| | | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var | GWh | Var |
| Conventional | | 1,1 | -23,3% | 0,1 | -13,7% | 0,3 | 25,4% | 0,2 | -31,8% | 0,0 | -80,5% | 0,1 | -46,5% | 0,2 | -3,5% |
| <i>Gas</i> | | 1,0 | -25,3% | 0,1 | -13,7% | 0,3 | 27,6% | 0,2 | -36,3% | 0,0 | -89,3% | 0,1 | -30,5% | 0,1 | -2,7% |
| <i>Coal</i> | | - | - | - | - | - | - | - | - | - | - | - | - | 0,1 | -7,6% |
| <i>Other</i> | | 0,1 | 3,5% | 0,0 | -12,9% | 0,0 | 12,3% | 0,0 | 2,4% | 0,0 | 14,0% | 0,0 | -88,4% | 0,0 | 8,6% |
| Renewable | | 1,7 | 7,7% | 0,3 | 11,4% | 0,7 | 42,6% | 0,7 | 80,4% | 0,2 | 43,7% | 0,3 | 9,3% | 0,2 | 64,5% |
| <i>Geothermal</i> | | - | - | 0,1 | -1,7% | - | - | - | - | - | - | - | - | - | - |
| <i>Hydro</i> | | 1,4 | 8,3% | 0,1 | 24,7% | 0,3 | 14,3% | 0,2 | 28,0% | 0,1 | -3,2% | 0,1 | -7,1% | 0,1 | 37,3% |
| <i>Wind</i> | | 0,0 | 8,2% | 0,0 | 24,4% | 0,2 | 127,5% | 0,5 | 133,0% | 0,1 | 115,2% | 0,2 | 35,9% | 0,1 | 128,4% |
| <i>Solar and other</i> | | 0,3 | 5,1% | 0,0 | 22,9% | 0,1 | 33,2% | 0,0 | 26,1% | 0,0 | 19,9% | 0,1 | -6,7% | 0,1 | 31,8% |
| <i>Pumped storage</i> | | 0,1 | 5,6% | - | - | 0,0 | 1,4% | - | - | - | - | 0,0 | - | 0,0 | - |
| Total | | 2,9 | -7,0% | 0,5 | 2,6% | 1,0 | 36,7% | 0,9 | 34,0% | 0,2 | -35,8% | 0,4 | -9,2% | 0,4 | 27,7% |

Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

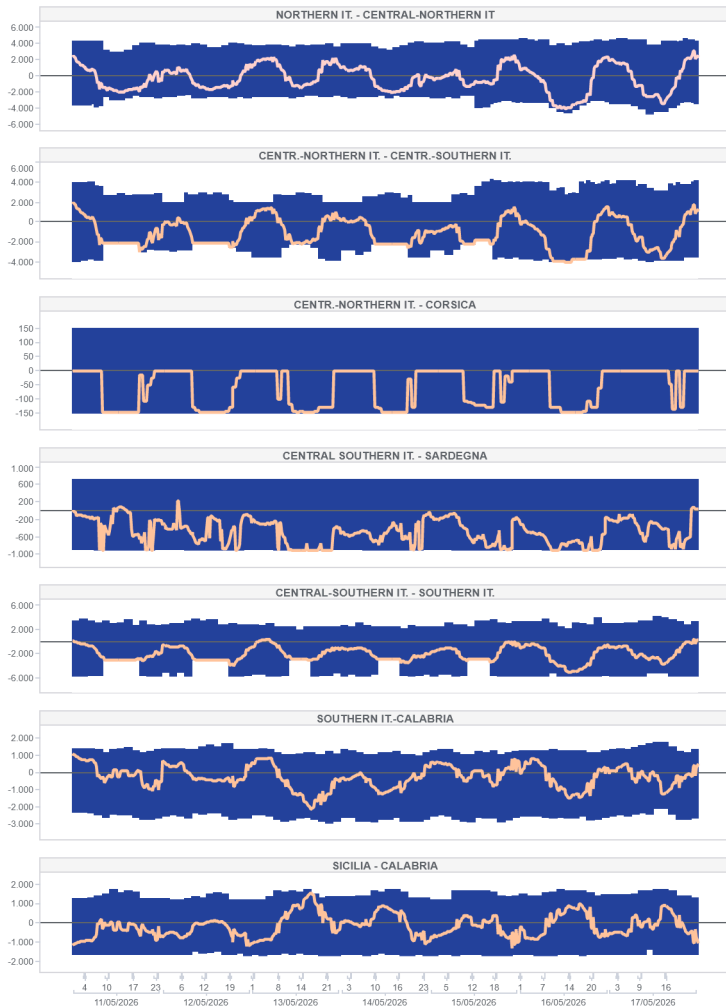
| | | Direction frequency | | Average Physical Transmission Rights Assigned | | Average flow | | Average use of Physical Transmission Rights Assigned | |
|-----------------------------------|-----------|---------------------|------------|---|------------|--------------|------------|--|------------|
| | | Week. n.19 | Week. n.20 | Week. n.19 | Week. n.20 | Week. n.19 | Week. n.20 | Week. n.19 | Week. n.20 |
| | | | | | | | | | |
| Austria - Northern It. | AUST-NORD | 0,0% | 0,0% | 0 | 0 | 0 | 0 | | |
| | NORD-AUST | | | 0 | 0 | 0 | 0 | | |
| | FRAN-NORD | 97,0% | 93,5% | 10 | 9 | 10 | 10 | 100,0% | 100,0% |
| France - Northern It. | NORD-FRAN | | | 0 | 0 | 0 | 0 | | |
| | GREC-SUD | 0,0% | 0,0% | 25 | 25 | 0 | 0 | 0,0% | 0,0% |
| Greece - Southern It. | SUD-GREC | | | 25 | 25 | 0 | 0 | 0,0% | 0,0% |
| | CSUD-MONT | 40,8% | 72,3% | 726 | 453 | 269 | 201 | 15,1% | 32,0% |
| Montenegro - Central Southern It. | MONT-CSUD | 59,2% | 27,1% | 557 | 339 | 358 | 202 | 38,1% | 16,1% |
| | NORD-SLOV | | | 0 | 0 | 0 | 0 | | |
| Slovenia - Northern It. | SLOV-NORD | 0,0% | 0,0% | 0 | 0 | 0 | 0 | | |
| | NORD-SVIZ | 3,0% | 7,1% | 2.067 | 2.102 | 277 | 470 | 0,4% | 1,6% |
| Switzerland - Northern It. | SVIZ-NORD | 97,0% | 92,9% | 3.277 | 3.105 | 2.720 | 2.429 | 80,5% | 72,6% |

| | | Direction frequency | | Average limit | | Average flow | | Saturation frequency | |
|---|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
| | | Week. n.19 | Week. n.20 | Week. n.19 | Week. n.20 | Week. n.19 | Week. n.20 | Week. n.19 | Week. n.20 |
| | | | | | | | | | |
| Centr.-Northern It. - Centr.-Southern It. | CNOR-CSUD | 58,5% | 28,0% | 2.783 | 3.012 | 1.126 | 735 | 0,6% | 0,0% |
| | CSUD-CNOR | 41,5% | 72,0% | 3.071 | 3.059 | 1.651 | 1.807 | 9,1% | 28,1% |
| | CNOR-CORS | 2,4% | | 150 | 150 | 105 | 0 | 0,6% | 0,0% |
| Central-Northern It. - Corsica | CORS-CNOR | 23,2% | 47,0% | 150 | 150 | 118 | 123 | 0,0% | 0,0% |
| | CSUD-SARD | 24,3% | 3,7% | 720 | 720 | 122 | 81 | 0,0% | 0,0% |
| | SARD-CSUD | 75,6% | 96,3% | 887 | 887 | 388 | 498 | 6,3% | 11,0% |
| Centro Sud - Sardegna | CSUD-SUD | 3,3% | 3,1% | 2.948 | 2.956 | 178 | 238 | 0,0% | 0,0% |
| | SUD-CSUD | 96,7% | 96,9% | 5.552 | 5.004 | 2.054 | 2.119 | 0,0% | 19,5% |
| | CORS-SARD | 2,4% | 0,0% | 150 | 150 | 86 | 0 | 0,0% | 0,0% |
| Corsica - Sardegna | SARD-CORS | 97,6% | 100,0% | 150 | 150 | 48 | 74 | 16,7% | 38,1% |
| | CNOR-NORD | 30,4% | 56,8% | 3.103 | 2.952 | 1.323 | 1.453 | 0,0% | 0,0% |
| | NORD-CNOR | 69,6% | 43,2% | 3.896 | 4.005 | 1.699 | 1.241 | 0,1% | 0,0% |
| Northern It. - Central-Northern It. | COAC-SARD | 0,0% | 0,0% | 18 | 18 | 0 | 0 | | |
| | SARD-COAC | 100,0% | 100,0% | 102 | 102 | 17 | 28 | 0,0% | 0,0% |
| | CALA-SICI | 50,9% | 62,8% | 1.658 | 1.653 | 496 | 527 | 0,0% | 0,0% |
| Sicilia - Calabria | SICI-CALA | 49,1% | 37,2% | 1.421 | 1.463 | 755 | 461 | 2,2% | 0,3% |
| | MALT-SICI | 0,0% | 0,0% | 225 | 225 | 0 | 0 | 0,0% | 0,0% |
| | SICI-MALT | 97,2% | 99,6% | 225 | 225 | 97 | 117 | 0,6% | 0,4% |
| Southern It.-Calabria | CALA-SUD | 89,6% | 62,8% | 2.414 | 2.572 | 1.225 | 628 | 1,5% | 0,0% |
| | SUD-CALA | 10,4% | 37,2% | 1.399 | 1.288 | 338 | 426 | 0,0% | 0,0% |

| | | Direction frequency | | Average limit | | Average flow | | Saturation frequency | |
|------------------------------|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
| | | Week. n.19 | Week. n.20 | Week. n.19 | Week. n.20 | Week. n.19 | Week. n.20 | Week. n.19 | Week. n.20 |
| | | | | | | | | | |
| Coupling - Austria Coupling | COUP-XAUS | 28,3% | 32,9% | 157 | 147 | 145 | 137 | 24,1% | 28,1% |
| | XAUS-COUP | 71,3% | 67,0% | 424 | 369 | 391 | 345 | 61,8% | 57,6% |
| | COUP-XFRA | | | 1.541 | 1.937 | 0 | 0 | 0,0% | 0,0% |
| Coupling - France Coupling | XFRA-COUP | 100,0% | 99,9% | 2.915 | 3.382 | 2.729 | 3.085 | 86,8% | 83,3% |
| | BSP-COUP | 48,1% | 43,2% | 391 | 350 | 366 | 347 | 35,1% | 34,5% |
| Coupling - Slovenia Coupling | COUP-BSP | 51,6% | 56,7% | 653 | 671 | 573 | 615 | 37,1% | 41,8% |
| | COUP-NORD | 100,0% | 100,0% | 10.000 | 10.000 | 2.848 | 3.067 | 0,0% | 0,0% |
| | NORD-COUP | | | 10.000 | 10.000 | 0 | 0 | 0,0% | 0,0% |
| IT Coupling - Northern It. | SUD-XGRE | | | | | 0 | 0 | 0,0% | 0,0% |
| | XGRE-SUD | 0,0% | 0,0% | | | 0 | 0 | 0,0% | 0,0% |

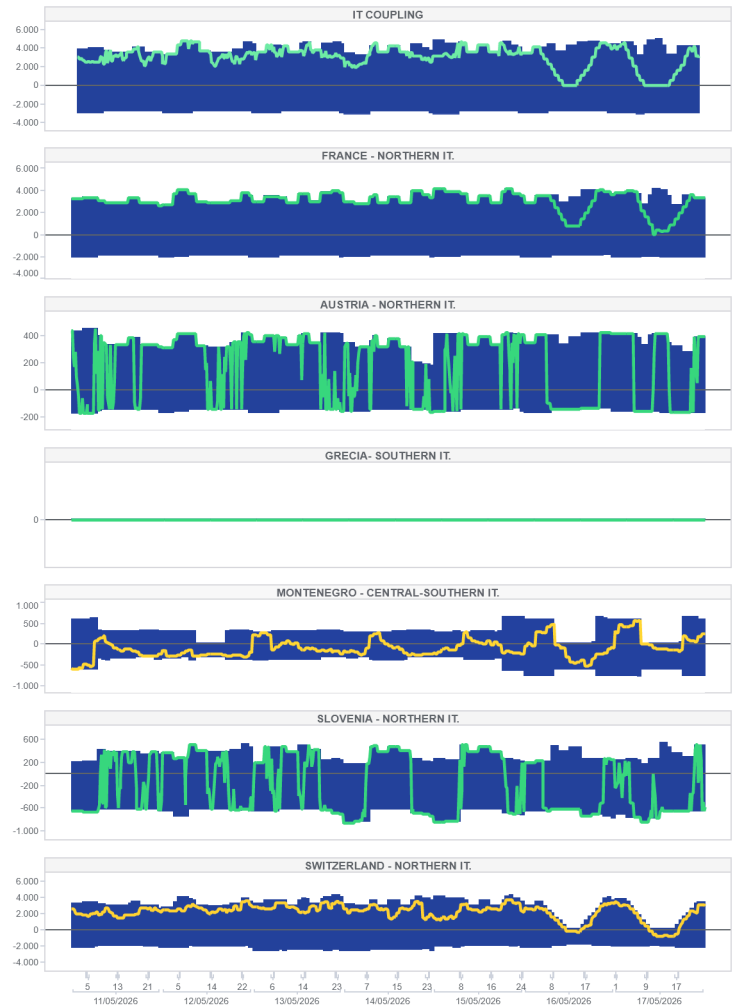
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

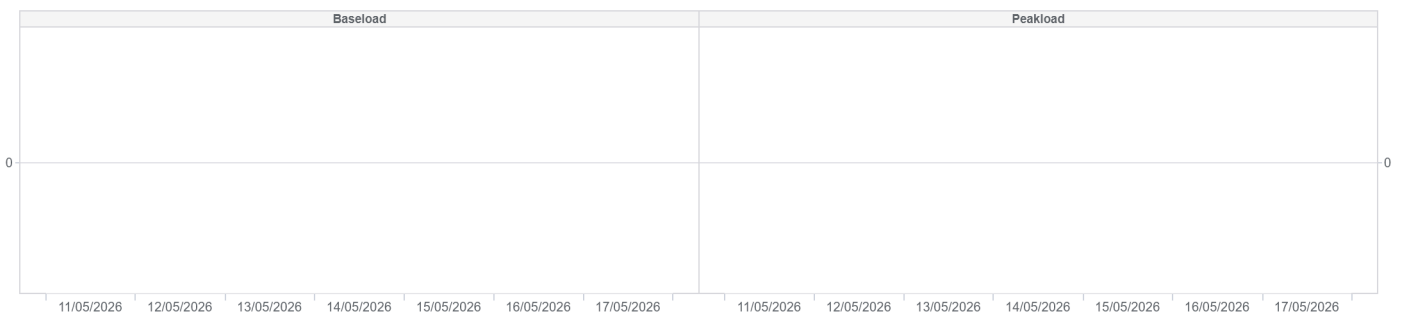


MPEG

| Products | Minimum price (cent. €/MWh) | Maximum price (cent. €/MWh) | Average price (cent. €/MWh) | Volumes (MWh) | Volumes (MWh) | Open position (MW) | Open position (MW) |
|-----------------|-----------------------------|-----------------------------|-----------------------------|---------------|---------------|--------------------|--------------------|
| BL-2026-05-11 | | | | | | | |
| BL-2026-05-12 | | | | | | | |
| BL-2026-05-13 | | | | | | | |
| Baseload | | | | | | | |
| BL-2026-05-14 | | | | | | | |
| BL-2026-05-15 | | | | | | | |
| BL-2026-05-16 | | | | | | | |
| BL-2026-05-17 | | | | | | | |
| PL-2026-05-11 | | | | | | | |
| PL-2026-05-12 | | | | | | | |
| Peakload | | | | | | | |
| PL-2026-05-13 | | | | | | | |
| PL-2026-05-14 | | | | | | | |
| PL-2026-05-15 | | | | | | | |

TOTAL

Volumes Average price



MTE

| | Minimum price (€/MWh) | Maximum price (€/MWh) | Control price (€/MWh) | Control price (change) | Trades | Volumes (MWh) | Volumes (MW) | Volumes OTC (MWh) | Volumes OTC (MW) | Volumes (change) | Open position (MW) | Open position (MWh) |
|-----------------|-----------------------|-----------------------|-----------------------|------------------------|--------|---------------|--------------|-------------------|------------------|------------------|--------------------|---------------------|
| BL-M-2026-06 | | | 117,09 | 0,0% | | 0 | 0 | 0 | 0 | | 42 | 30.240 |
| BL-M-2026-07 | | | 112,91 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| BL-M-2026-08 | | | 123,39 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| Baseload | | | | | | | | | | | | |
| BL-Q-2026-03 | | | 136,99 | 0,0% | | 0 | 0 | 0 | 0 | | 39 | 86.112 |
| BL-Q-2026-04 | | | 135,10 | 0,0% | | 0 | 0 | 0 | 0 | -100% | 37 | 81.733 |
| BL-Q-2027-01 | | | 124,00 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| BL-Q-2027-02 | | | 93,43 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| BL-Y-2027 | | | 111,01 | 0,0% | | 0 | 0 | 1 | 8.760 | | 4 | 35.040 |
| PL-M-2026-06 | | | 112,62 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-M-2026-07 | | | 118,45 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-M-2026-08 | | | 120,15 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| Peakload | | | | | | | | | | | | |
| PL-Q-2026-03 | | | 131,10 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-Q-2026-04 | | | 144,62 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-Q-2027-01 | | | 130,26 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-Q-2027-02 | | | 93,41 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |
| PL-Y-2027 | | | 115,94 | 0,0% | | 0 | 0 | 0 | 0 | | 0 | 0 |

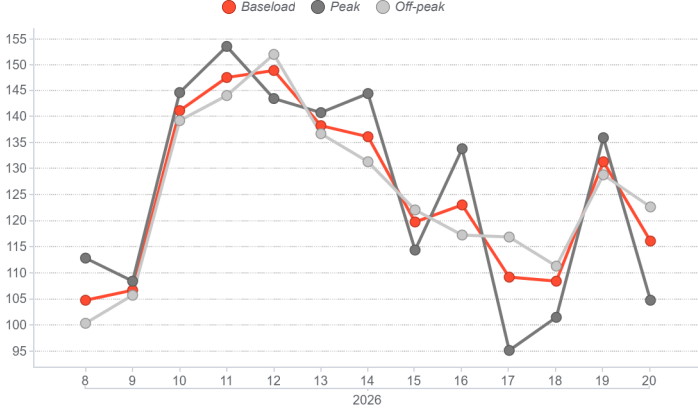
PCE

| | Registered transaction (GWh) | % change | Structure |
|---------------------|------------------------------|--------------|---------------|
| Baseload | 371 | -24,9% | 10,1% |
| Peak | 2 | 0,0% | 0,0% |
| Non Standard | 3281 | 4,3% | 89,6% |
| Bilateral | 3654 | 0,3% | 99,8% |
| MTE | 8 | 0,0% | 0,2% |
| Total PCE | 3661 | 0,3% | 100,0% |
| Net position | 2329 | -0,1% | 63,6% |

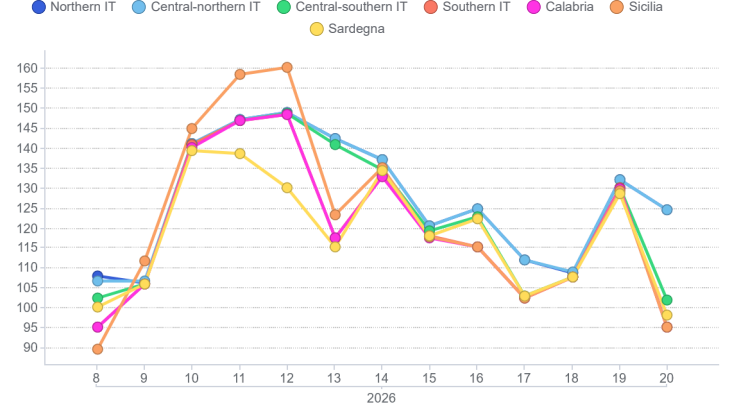
Programs

| Schedules | Injection (GWh) | Injection (change) | Withdrawal (GWh) | Withdrawal (change) |
|-----------------------------|-----------------|--------------------|------------------|---------------------|
| Requested | 1.066 | -0,7% | 1.666 | -0,5% |
| Rejected | 215 | 29,9% | 1 | 74,9% |
| Registered | 851 | -6,3% | 1.666 | -0,5% |
| Scheduled deviation | 1.479 | 3,9% | 664 | 1,1% |
| Balance of schedules | 0 | | 815 | |

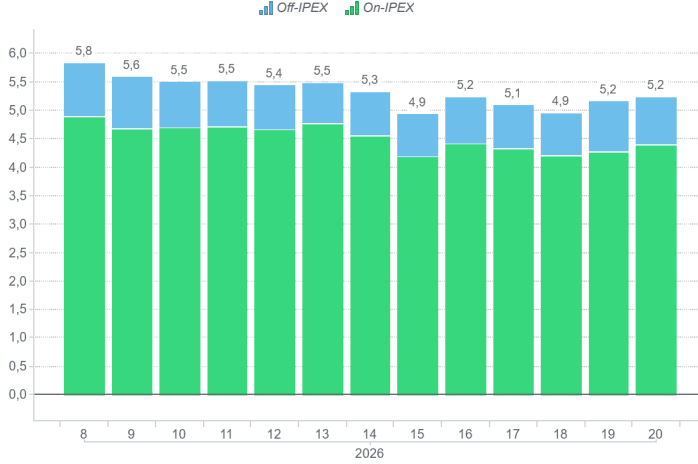
MGP - PUN Index GME (€/MWh)



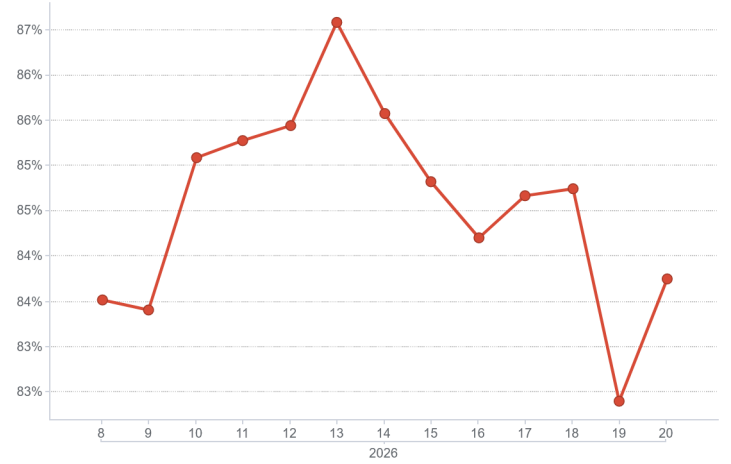
MGP - Zonal Price (€/MWh)



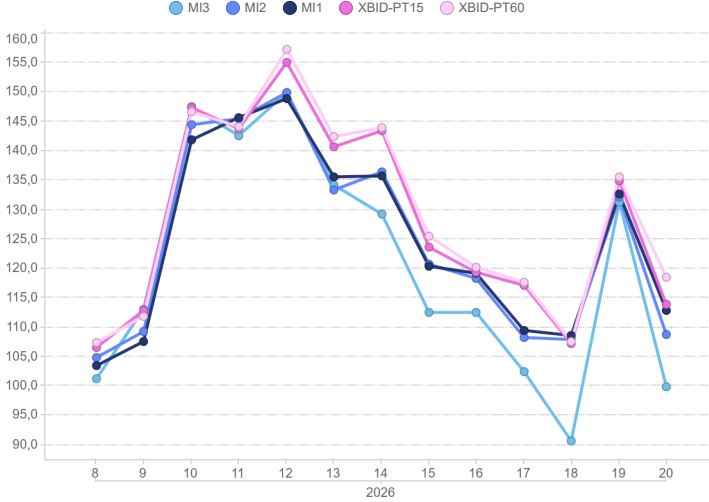
MGP - Volumes (TWh)



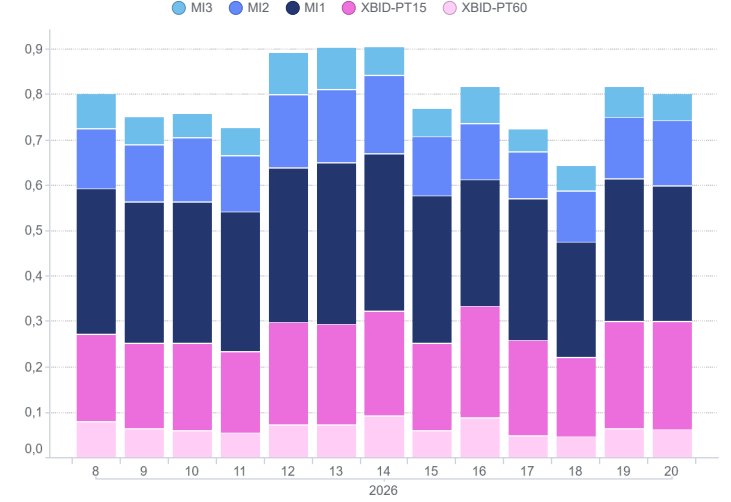
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

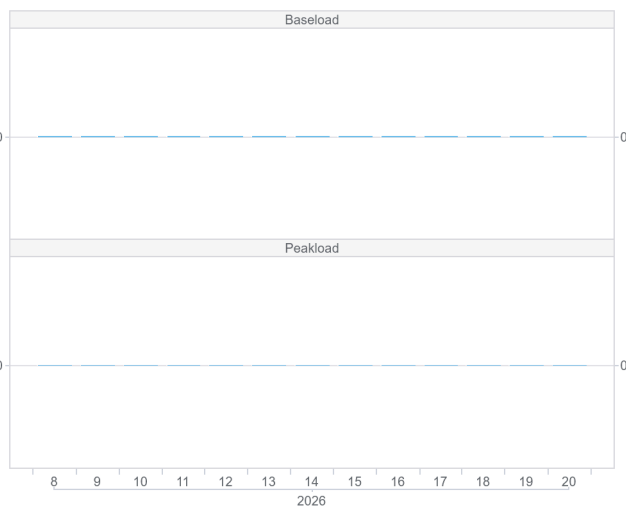


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) / Prezzo (€/MWh-scala dx)



PCE

Contracts / Net position / Turnover (axis dx)

